

STATE OF UTAH

FORM 3

DEPARTMENT OF NATURAL RESOURCES
DEPARTMENT OF OIL, GAS AND MININGAMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: UTU-4481	6. SURFACE: FEDERAL
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
2. NAME OF OPERATOR: WEXPRO COMPANY		8. UNIT or CA AGREEMENT NAME: ISLAND UTU063026X	
3. ADDRESS OF OPERATOR: P.O. BOX 458 CITY ROCK SPRINGS STATE WY ZIP 82902		PHONE NUMBER: 307 922-5600	9. NAME OF WELL and NUMBER ISLAND UNIT WELL NO. 92
4. LOCATION OF WELLS (FOOTAGES) AT SURFACE: 607800x 4425200y 39.971977 -109.737676 AT PRODUCING ZONE: 951' FSL, 737' FWL SAME		10. FIELD AND POOL, OR WILDCAT: Natural Buttes ISLAND, WASATCH 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW SW 1-10S-19E, SLB&M	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: APPROXIMATELY 32 MILES FROM VERNAL, UTAH		12. COUNTY UINTAH	13. STATE UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 737'	16. NUMBER OF ACRES IN LEASE: 1282.52	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: N/A	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 700'	19. PROPOSED DEPTH: 11,145'	20. BOND DESCRIPTION: Nationwide Bond No. 965002976	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.) 4977'	22. APPROXIMATE DATE WORK WILL START: January 31, 2009	23. ESTIMATED DURATION: 25 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
24"	20" - CORRUGATED CONDUCTOR	60'	40 CUBIC YARD CONSTRUCTION CEMENT
12-1/4"	9-5/8" 47#, N-80, LT&C	90'	SEE ATTACHED DRILLING PLAN
12-1/4"	9-5/8" 36#, J-55, LT&C	1000'	SEE ATTACHED DRILLING PLAN
7-7/8"	4-1/2" 13.5#, P-110, LT&C	11,145'	SEE ATTACHED DRILLING PLAN

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) G. T. NIMMOTITLE OPERATIONS MANAGERSIGNATURE G. T. NimmoDATE 11/10/08

(This space for State use only)

API NUMBER ASSIGNED 43-047-40412

APPROVAL:

RECEIVED

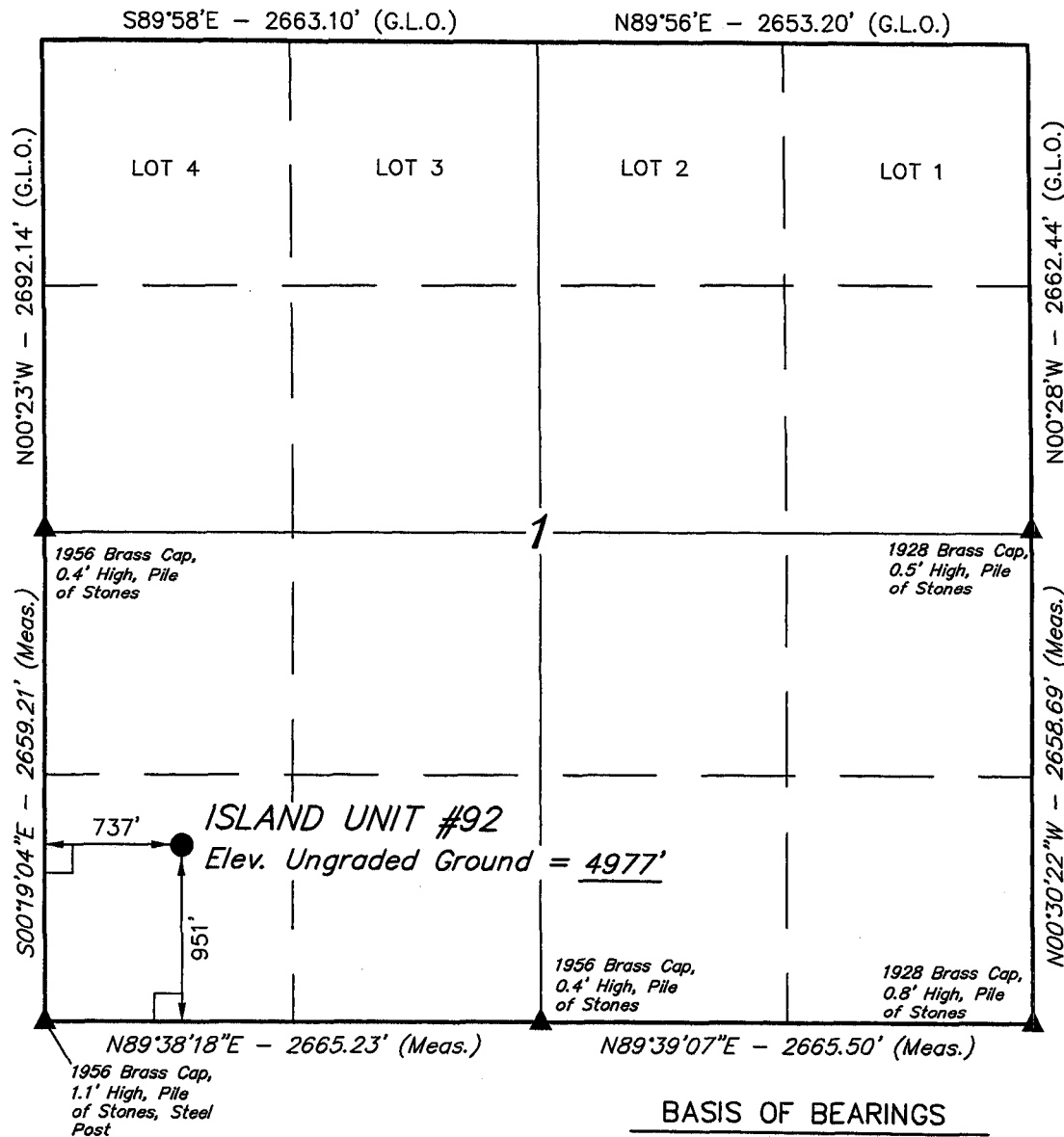
NOV 12 2008

Approved by the
Utah Division of
Oil, Gas and MiningDate: 12-22-08By: [Signature]Federal Approval of this
Action is Necessary

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

T10S, R19E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

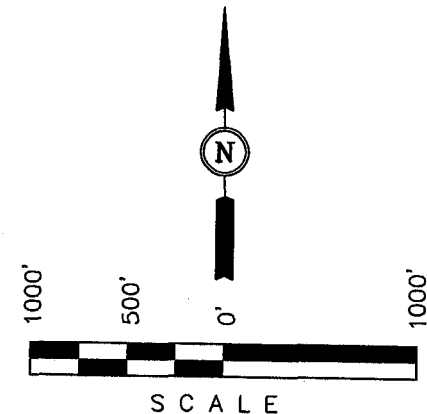
(NAD 83)
 LATITUDE = 39°58'18.97" (39.971936)
 LONGITUDE = 109°44'18.05" (109.738347)
 (NAD 27)
 LATITUDE = 39°58'19.10" (39.971972)
 LONGITUDE = 109°44'15.55" (109.737653)

WEXPRO COMPANY

Well location, ISLAND UNIT #92, located as shown in the SW 1/4 SW 1/4 of Section 1, T10S, R19E, S.L.B.&M., Uintah County Utah.

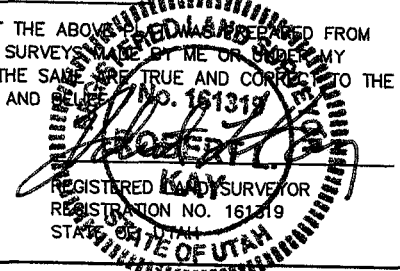
BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M., TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-3-08	DATE DRAWN: 04-14-08
PARTY J.W. C.G. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE WEXPRO COMPANY	



December 16, 2008

Wexpro Company
180 East 100 South
P.O. Box 45601
Salt Lake City, UT 84145-0601
Tel 801 324 2600 • Fax 801 324 2637

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Re: Request for Exception Location: Island Unit #92 Well
SURFACE: 951' FSL, 737' FWL, SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 1, T10S, R19E, SLM
BOTTOM HOLE: SAME
Lease No. U-4481

Dear Ms. Mason:

In accordance with R649-3-3, Wexpro Company ("Wexpro") respectfully requests administrative approval for an exception location for the Island Unit Well #92. As reflected on the plats included with the previously-filed Application for Permit to Drill ("APD"), the captioned well is to be drilled from a surface location in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 1 to a proposed bottom hole location of 951' FSL and 737' FWL in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 1. All of Section 1 is committed to the Island Unit which is a Federal Exploratory Unit with Wexpro currently serving as the Unit Operator for the Unit.

Ownership within 460' of the entire length of the proposed wellbore is owned 100% by Wexpro and its affiliate Questar Exploration and Production Company, thereby not requiring the approval of other parties for our intended operation.

We respectfully request the Division of Oil, Gas and Mining approve the APD as described in this letter. Should you have any questions, please call me at 801-324-5938.

Sincerely,

Wexpro Company

By: 

Jonathan M. Duke
Coordinator: Contracts and Land

cc: Bureau of Land Management
Paul Jibson – Wexpro Company
Frank Nielsen – Questar Exploration and Production Company

**Drilling Plan
Wexpro Company
Island Unit Well No. 92
Uintah County, Utah**

**SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR
MINERAL BEARING FORMATIONS:**

Formation	Depth - MD	Remarks
Uinta	Surface	
Green River	1,830'	
Bird's Nest	2,200'	
Wasatch Tongue	4,445'	
Green River Tongue	4,789'	
Wasatch	4,933'	Gas, Major Objective
Lower Wasatch	7,038'	Gas, Major Objective
Mesaverde	8,110'	Gas, Major Objective
Total Depth	11,145'	

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected.

PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment require an 11-inch 5000 psi double gate hydraulically operated blowout preventer and an 11-inch 5000 psi annular preventer. BOP equipment will be tested to its rated working pressure or 70-percent of the internal yield of the surface casing. The annular preventer will be tested at 50-percent of its rated working pressure.

NOTE: The surface casing will be pressure tested to a minimum of 1500 psi. BOP's will be checked daily as to mechanical operating condition and will be tested by rig equipment after each string of casing is run. All ram type preventers will have hand wheels which will be operative and accessible at the time the preventers are installed.

AUXILIARY EQUIPMENT:

Manually operated kelly cock
No floats at bit

Monitoring of mud system will be with PVT system

Full opening floor valves in the full open position, capable of fitting all drill stem connections manually operated

Formation integrity test will be done 20' below surface casing shoe to 11.0 ppg

CASING PROGRAM:

Hole Size	Size	Top	Bottom	Weight	Grade	Thread	Condition
24"	20"	sfc	60'				Steel Conductor
12-1/4"	9-5/8"	sfc	90'	47	N80	LTC	New
12-1/4"	9-5/8"	90'	1,000'	36	J55	LTC	New
7-7/8"	4-1/2"	sfc	11,145'	13.5	P110	LTC	New

Casing Strengths:				Collapse	Burst	Tensile (minimum)
9-5/8"	47 lb.	N80	LTC	4,760 psi	6,870 psi	905,000 lb.
9-5/8"	36 lb.	J55	LTC	2,020 psi	3,520 psi	453,000 lb.
4-1/2"	13.5 lb.	P110	LTC	10,680 psi	12,410 psi	338,000 lb.

Wexpro requests a variance from 43 CFR 3160 Onshore Oil and Gas Order #2, Section III requirements, subsection E - Special Drilling Operations for the specific operation of drill and setting surface casing with a truck mounted air rig.

The variance to Onshore #2 is requested because surface casing depth for this well is 500' and high pressure is not expected.

A properly lubricated and maintained rotating head: A diverter bowl will be utilized in place of a rotating head. The diverter bowl will force the air and cutting returns to the reserve pit as it is used to drill the surface casing.

Blooiie line discharge will be 100 feet from the well bore and securely anchored: The blooiie line discharge for this operation will be located 50 to 70 feet from the wellhead.

Automatic ignitor or continuous pilot light on the blooiie line: A diffuser will be used rather than an automatic pilot/ignitor. Water is injected into the compressed air and eliminates the need for the pilot light and the need for dust suppression equipment.

Compressor located in the direction from the blooiie line is a minimum of 100' from the well bore: Truck mounted air compressors will be located within 50 feet on the opposite side of the wellhead from the blooiie line and equipped with a (1) emergency kill switch on the driller's console, (2) pressure relief valve on the compressor and (3) spark arrestors on the motors.

CEMENTING PROGRAMS:

9-5/8-inch Surface Casing: 646 cu.ft. of Class G with 2% CaCl₂ (1/4% celloflake will only be used if lost circulation is encountered).

4-1/2-inch Production Casing:

Lead: 1378 cu. ft. Light cement with retarder, reducer and fluid loss additives, if needed.

Tail: 1825 cu. ft. Light cement with retarder, reducer, and fluid loss additives, if needed.

MUD PROGRAM:

Surface to 1000 feet: Surface to be drilled with a dry hole rig.

1000 feet to TD: Fresh water with gels and polymer sweeps, as necessary from 1000 feet to Total Depth. Mud up, mud weight of 9.0 - 10.0 ppg, and maintain this to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chrome constituent additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

LOGGING:	DIL-GR-SFL	- Total Depth to surface casing
	MICRO-LOG	- Total Depth to surface casing
	FDC/CNL/GR/CAL	- Total Depth to surface casing
	BORE HOLE PROFILE LOG-	Total Depth to surface casing

TESTING: None

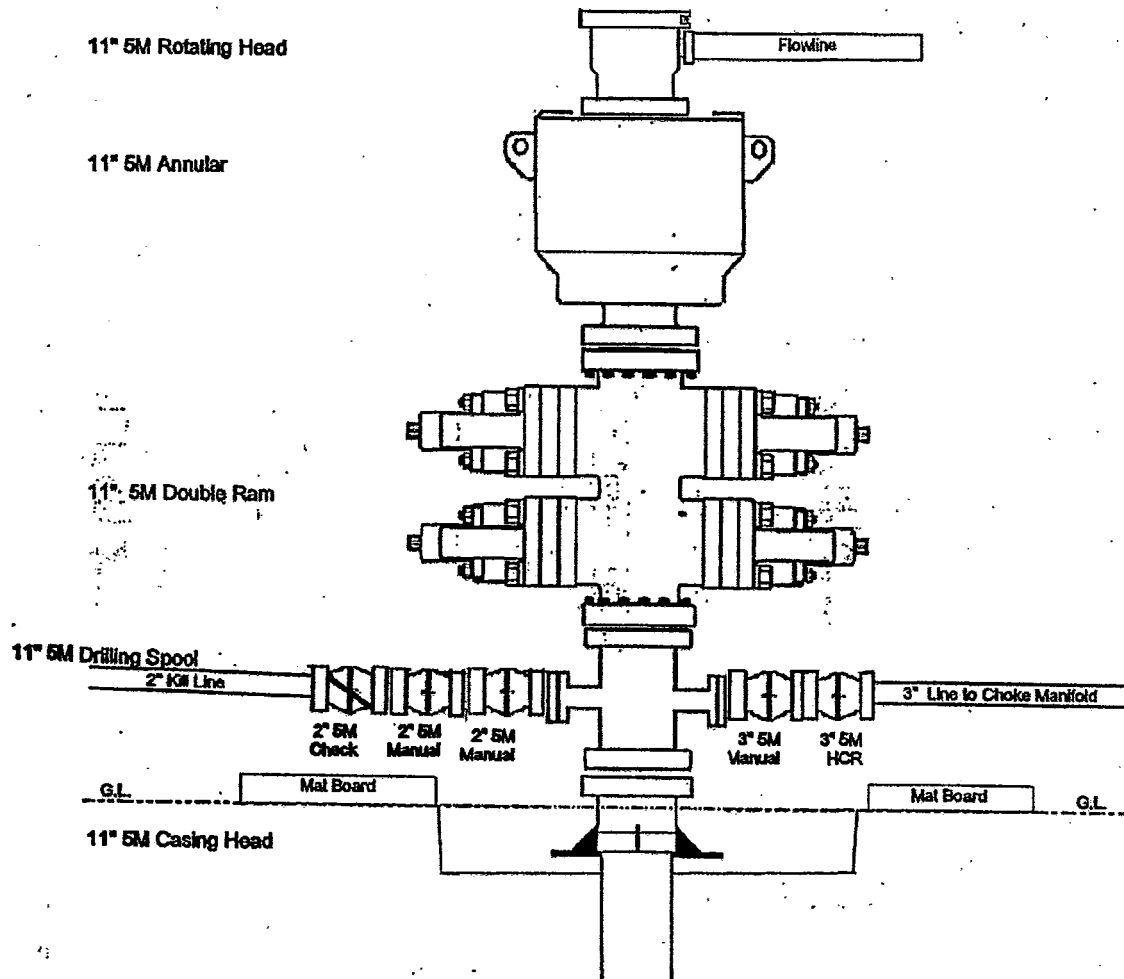
CORING: None

ABNORMAL PRESSURE AND TEMPERATURE: A BHP of 3670 is anticipated. A BHT of 200 degrees F

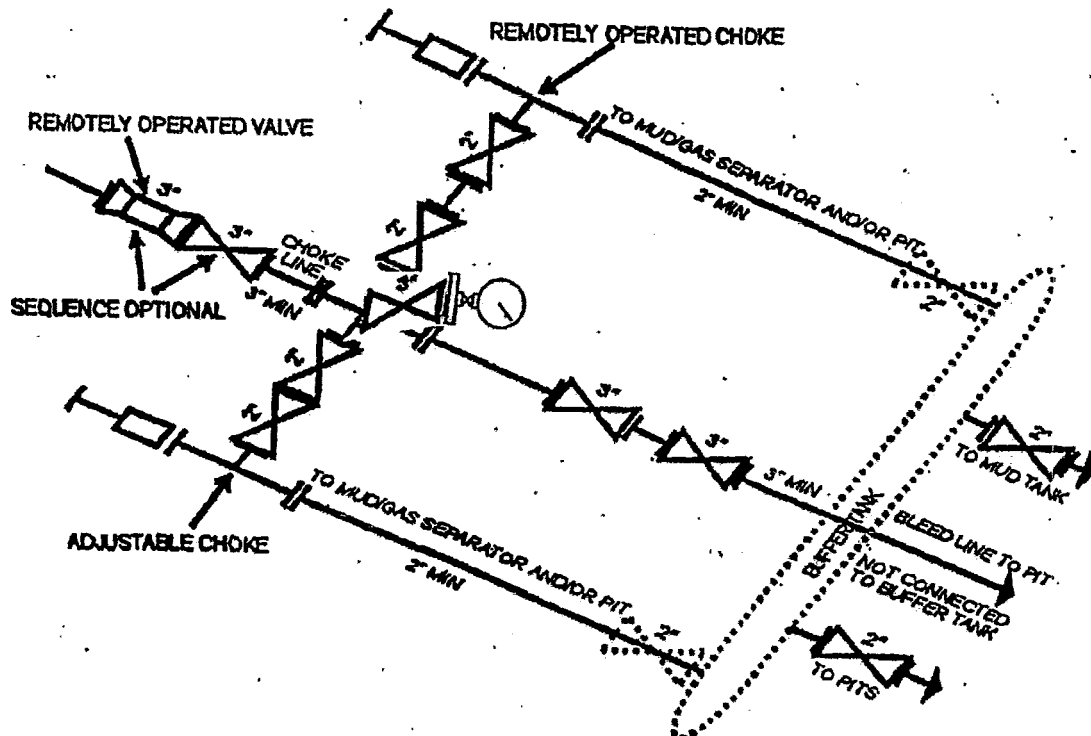
ANTICIPATED STARTING DATE: January 31, 2009

DURATION OF OPERATION: 30 days

**QUESTAR / WEXPRO
5M BOP
Minimum Requirements**



**MINIMUM CHOKE MANIFOLD ASSEMBLY FOR 5M
RATED WORKING PRESSURE SERVICE**



ISLAND UNIT WELL NO. 92 - CEMENT DESIGN

SURFACE CASING:

CASING:	9-5/8", 36#, K-55	0.4340 cu.ft./lin.ft	
ANNULUS:	12-1/4" (Guage Hole)	0.3132 cu.ft./lin.ft	
EXCESS:		100%	
CEMENT YIELD:	CLASS "G" NEAT	1.15 cu.ft./sack	15.2 ppg
	TAIL	1.15 cu.ft./sack	
TOTAL DEPTH		1,000 Feet	
TOP OF TAIL		0 Feet	(Surface)
TOP OF LEAD		0 Feet	(Surface)

LEAD SLURRY

CU.FT

ANN	0 TO	0	0.3132	0.00		
ANN EXCESS			100%	0.00		
				0.00	0 SACKS	0 CU.FT.

TAIL SLURRY

CU.FT

CSG	1,000 TO	955	0.4340	19.53		
ANN	1,000 TO	0	0.3132	313.2		
ANN EXCESS			100%	313.2		
				645.93	562 SACKS	646 CU.FT.
				DISPLACEMENT	73.8 BBLs	

PRODUCTION CASING:

CASING:	4-1/2", 13.5#, P-110	0.0838 cu.ft./lin.ft	
ANNULUS:	8-1/8" (From Carbide Lag)	0.2496 cu.ft./lin.ft	
EXCESS:		15%	
CEMENT YIELD:	LEAD	2.83 cu.ft./sack	11.3 ppg
	TAIL	1.27 cu.ft./sack	15.2 ppg
TOTAL DEPTH		11,145 Feet-TVD	
TOP OF TAIL		4,800 Feet	(Top of Wasatch Tongue)
TOP OF LEAD		0 Feet	

LEAD SLURRY

CU.FT

ANN	4800 TO	0	0.2496	1198.08		
ANN EXCESS			15%	179.71		
				1377.79	487 SACKS	1378 CU.FT.

TAIL SLURRY

CU.FT

CSG	11,145 TO	11,100	0.0838	3.771		
ANN	11,145 TO	4,800	0.2496	1583.71		
ANN EXCESS			15%	237.56		
				1825.04	1437 SACKS	1825 CU.FT.
				DISPLACEMENT	165.7 BBLs	

**Surface Use and Operations
Wexpro Company
Island Unit Well No. 92
Uintah County, Utah**

1. Existing Road:
 - A. Proposed Well Site as Staked: Refer to well location plat and area map.
 - B. Proposed Access Route: Refer to general area map. All access roads are within lease boundaries.
 - C. Plans for Improvement and/or Maintenance: All existing roads utilized will be maintained in their present condition and no improvements will be made. The proposed reroute of the existing road is approximately 792 feet of newly constructed road detouring traffic around the well and allowing access to Island Unit #17 and will necessitate a 30-foot wide right-of-way (maximum disturbance). Any portion of the existing road retired, due to this action, will be reclaimed in conjunction with the interim reclamation of the well site.
2. Planned Access Roads:
 - A. The proposed approximately 220 feet of newly constructed road will necessitate a 30-foot wide right-of-way (maximum disturbance).
 - B. Maximum grade: Will not exceed 10 percent.
 - C. Turnouts: Water turnouts will be constructed as required to divert runoff water from the road ditch in such a manner as to not cause erosion.
 - D. Location (centerline): Access road has been staked and flagged. Surface disturbance and vehicular travel will be limited to the approved access route, additional area needed will be approved in advance.
 - E. One 18" CMP is required as the access road enters the location, in line with the diversion ditch constructed at the top of the cut slope.
 - F. Surface materials: Surface materials will be obtained from cuts along the access road and location. Spot surfacing may be required to maintain the running surface.
 - G. Any topsoil (approximately 6-inches) removed in conjunction with road construction will be spread in the borrow ditches or windrowed to the side. Borrow areas will be seeded as discussed in reclamation procedures.
3. Location of Existing Wells: Refer to area map for the location of existing wells within a one-mile radius.

4. Location of Existing and/or Proposed Facilities: Refer to area maps. Facilities will be installed as detailed on the attached diagram.

All above ground structures not subject to safety requirements will be painted to blend with the natural colors of the landscape. The color chosen is Covert Green. All facilities will be painted as weather permits, but no later than one year after well is turned on for initial production.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 110% of the largest storage tank.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from Authorized Officer.

Pipeline

The proposed pipeline will be constructed and operated by Questar Gas Management Company. The pipeline will be approximately 1,622' in length. The proposed surface pipeline will be 3.5 O.D., Grade B or X-42 with a 0.188-inch wall thickness. The width of the right-of-way requested is 50 feet for construction and will revert to 30 feet for operation and maintenance purposes.

The maximum operating pressure that the natural gas pipeline is designed for is 1170 psig. Associated facilities include above ground valves and piping at the lateral junctions

5. Location and Type of Water Supply: Water will be hauled by tank trucks from the Ouray Brine water well located in Section 9-T8S-R20E, Water Use Claim #43-10610.
6. Source of Construction Materials: All materials will be derived from cuts at the location and along the access road. Construction material will be located on lease.
7. Methods for Handling Water Disposal: Cuttings and drilling fluids will be placed in a lined mud pit which will be constructed with at least one half of its holding capacity below ground level. The mud pit will be fenced on three sides with a sheep-tight fence of woven wire prior to the onset of drilling. Immediately upon completion of drilling, the fourth side will be fenced and the liquids allowed to evaporate. The fence will be maintained until restoration. Any produced liquids will be contained in test tanks and hauled out by tank trucks. Garbage and other waste materials will be placed in a trash cage, the contents of which will be disposed of in the nearest legal landfill. Portable sewage facilities will be utilized for the disposal of human waste.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. Produced water will be confined to a 400 barrel tank on location

and application is made at this time for approval of disposal of, the excess water produced, to be hauled to one of the following State of Utah approved disposal sites: RN Industries Inc, Sec 4-2S-2W, Bluebell; LaPoint Recycle & Storage, Sec 12-5S-19E, LaPoint; or to Dalbo, Inc, Sec 2-6S-20E, Vernal. All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

8. Ancillary Facilities: Camp facilities will not be required.
9. Wellsite Layout: Refer to drawing.
10. Plans for Restoration of the Surface: During construction, all woody vegetation and the top six-inches of topsoil material will be removed from the pad and stockpiled separately. All pits will remain fenced until cleanup begins. Overhead flagging will be installed if oil is in the mud pit.

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed. All disturbed areas will be re-contoured to the approximate natural contours to the satisfaction of the Authorized Officer.

The stockpiled topsoil will be evenly distributed over the disturbed areas. Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface. Reseeding will be done in the fall before ground frost.

A seed drill equipped with a regulator will be required. Seed will be drilled 1/4-1/2 inch deep on the contour using the following seed mixture specified by the Bureau of Land Management.

Species	lbs. PLS/acre
Shadscale	3 lbs PLS/acre
Gardner's Saltbush	3 lbs PLS/acre
Indian Rice Grass	3 lbs PLS/acre
Blue Bunchgrass	3 lbs PLS/acre

Where drilling is not possible a broadcast/rake method will be used doubling the seed mixture.

11. Surface and Mineral Ownership: Surface ownership along the access road is and wellsite is Federal. Mineral ownership is Federal.
12. Other Information: Anna Figueroa of the Bureau of Land Management, Vernal Field Office in Vernal, Utah will be notified at least 72-hours prior to commencement of both construction and reclamation operations.

A Class III Cultural Resource Inventory and Paleontological report has been completed and forwarded to the Bureau of Land Management.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Lessee's or Operators Representative and Certification:

G. T. Nimmo, Operations Manager, P. O. Box 458, Rock Springs, Wyoming 82902, telephone number (307) 382-9791.

Certification:

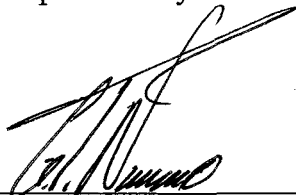
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions which currently exist, that the statements made in the plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that Wexpro Company is considered to be the operator of Well No. 92; SW ¼, SW ¼, Section 1, Township 10S Range 19E; Lease U-4481, Uintah County; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond ESB000024, Nationwide Bond No. 965002976

Date:

11/06/03

Name



G. T. Nimmo, Operations Manager

WEXPRO COMPANY
ISLAND UNIT #92
LOCATED IN UTAH COUNTY, UTAH
SECTION 1, T10S, R19E, S.L.B.&M.

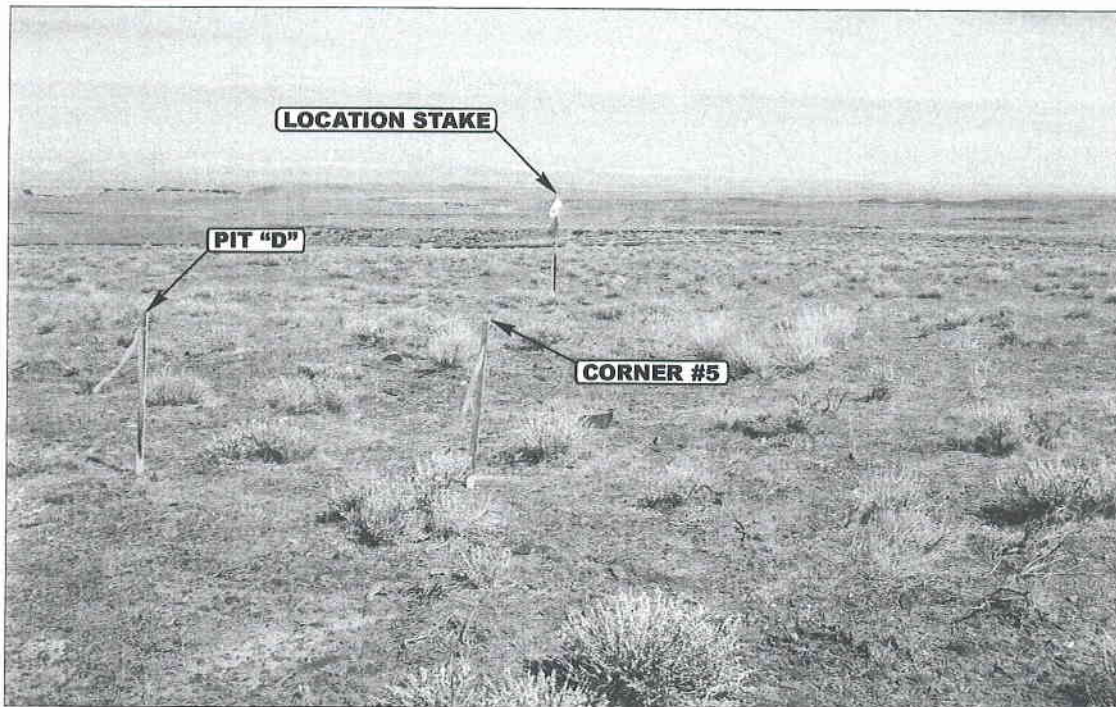


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

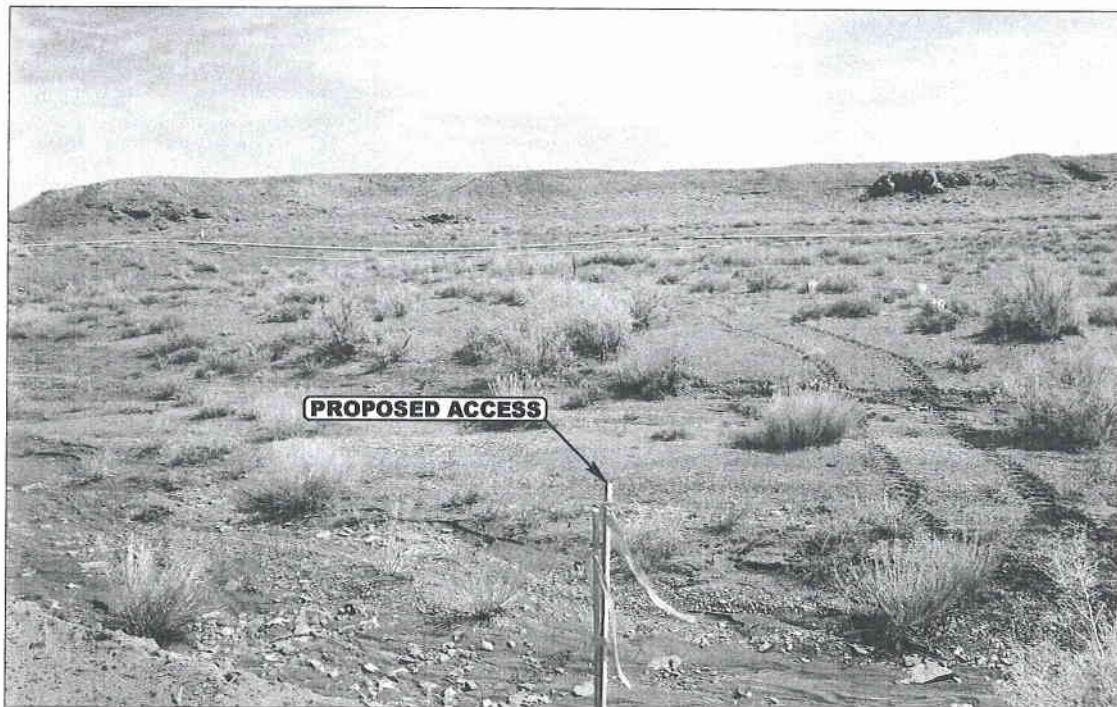


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 10 08
MONTH DAY YEAR

PHOTO

TAKEN BY: J.W.

DRAWN BY: Z.L.

REVISED: 00-00-00

WEXPRO COMPANY

LOCATION LAYOUT FOR

18" CMP ISLAND UNIT #92
SECTION 1, T10S, R19E, S.L.B.&M.

951' FSL 737' FWL

FIGURE #1

SCALE: 1" = 60'

DATE: 04-14-08

Drawn By: L.K.

REV: 07-02-08 C.H.

F-15.7'
El. 4958.1'

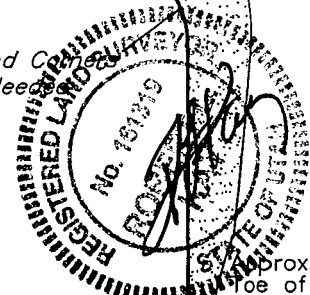
Approx.
Top of
Cut Slope

Proposed Access
Road

Sta. 4+35

C-7.5'
El. 4981.3'

Round Corner
as Needed



approx.
Toe of
Fill Slope

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

Constant Ditch
Serves as Ditch

RESERVE PITS
Total Pit Capacity
1/2' of Freeboard
= 37,270 Bbls.±
Total Pit Volume
= 9,150 Cu. Yds

Reserve Pit Backfill
& Spoils Stockpile



Flare Pit

C-5.4'
El. 4979.2'

C-2.8'
El. 4976.6'

Existing
Drainage

PIPE RACKS

RIG

DOG HOUSE

175'

Sta. 2+25

C-6.2'
El. 4980.0'

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRAILER

TOILET

FUEL

10' WIDE BENCH

215'

RESERVE PITS
20' DEEP

100'

1 1/2 : 1 SLOPE

10' WIDE BENCH

C-9.7'
El. 4983.5'

C-11.9'
El. 4985.7'

Sta. 0+50

STORAGE
TANK

Sta. 0+00

El. 4999.8'
C-46.0'
(btm. pit)

C-9.8'
El. 4983.6'

C-36.9'
El. 5010.7'

Topsoil Stockpile

Elev. Ungraded Ground at Location Stake = 4976.6'

Elev. Graded Ground at Location Stake = 4973.8'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WEXPRO COMPANY

TYPICAL CROSS SECTIONS FOR

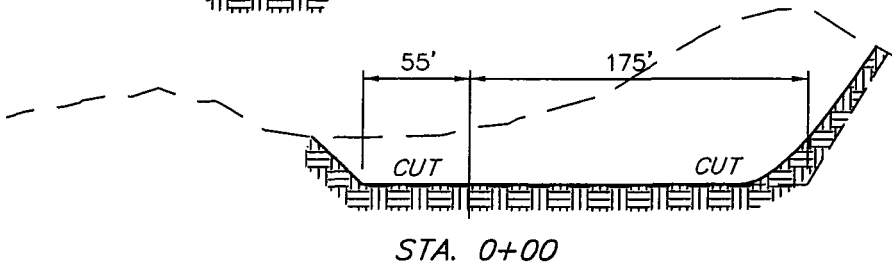
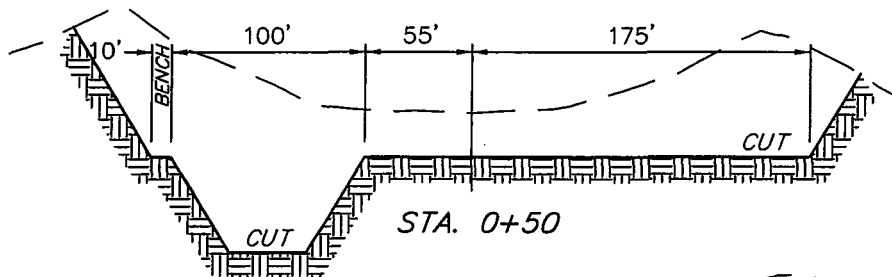
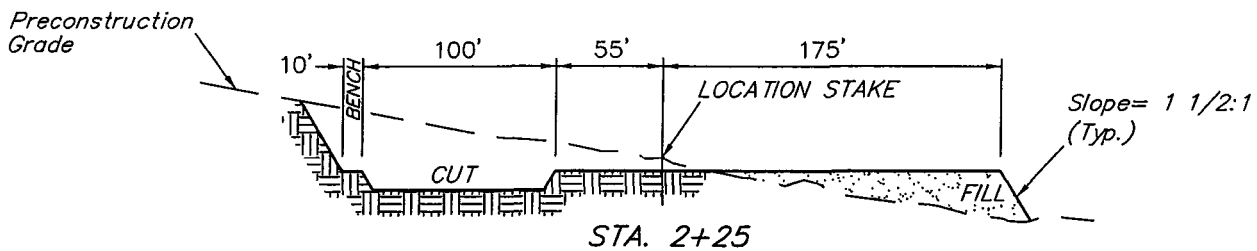
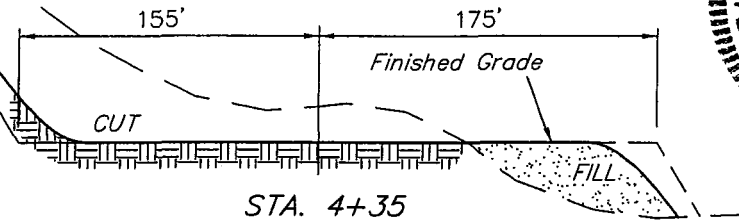
ISLAND UNIT #92

SECTION 1, T10S, R19E, S.L.B.&M.

951' FSL 737' FWL

FIGURE #2

1" = 40'
X-Section
Scale
1" = 100'
DATE: 04-14-08
Drawn By: L.K.
REV: 07-02-08 C.H.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 4.351 ACRES
PROPOSED ROAD RE-ROUTE = ± 0.596 ACRES
ACCESS ROAD DISTURBANCE = ± 0.152 ACRES
PIPELINE DISTURBANCE = ± 1.117 ACRES

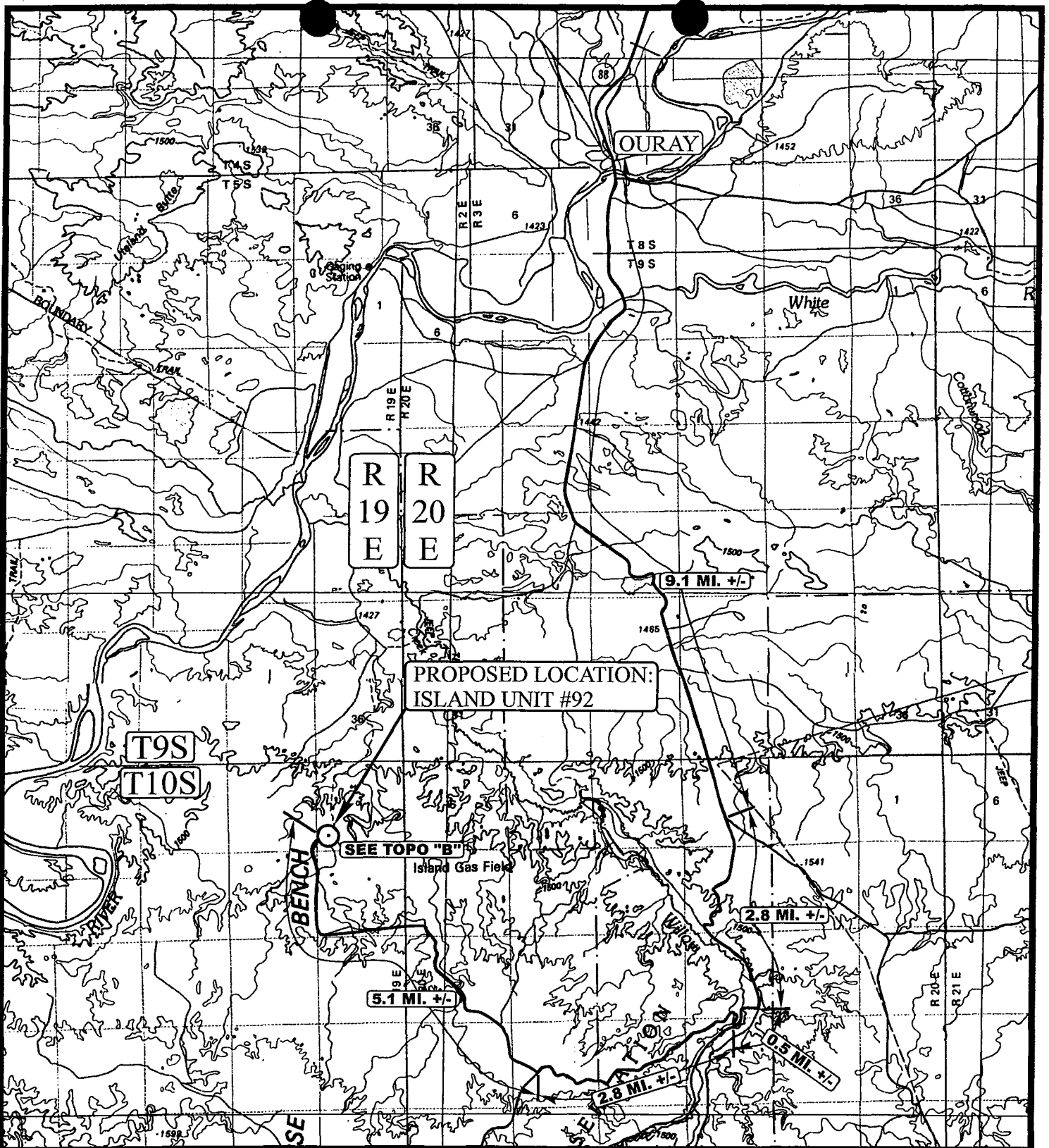
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 3,730 Cu. Yds.
Remaining Location = 63,440 Cu. Yds.
TOTAL CUT = 6,7170 CU.YDS.
FILL = 8,210 CU.YDS.

TOTAL = ± 6.216 ACRES
EXCESS MATERIAL = 58,960 Cu. Yds.
Topsoil & Pit Backfill = 8,310 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 50,650 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

WEXPRO COMPANY

ISLAND UNIT #92
SECTION 1, T10S, R19E, S.L.B.&M.
951' FSL 737' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

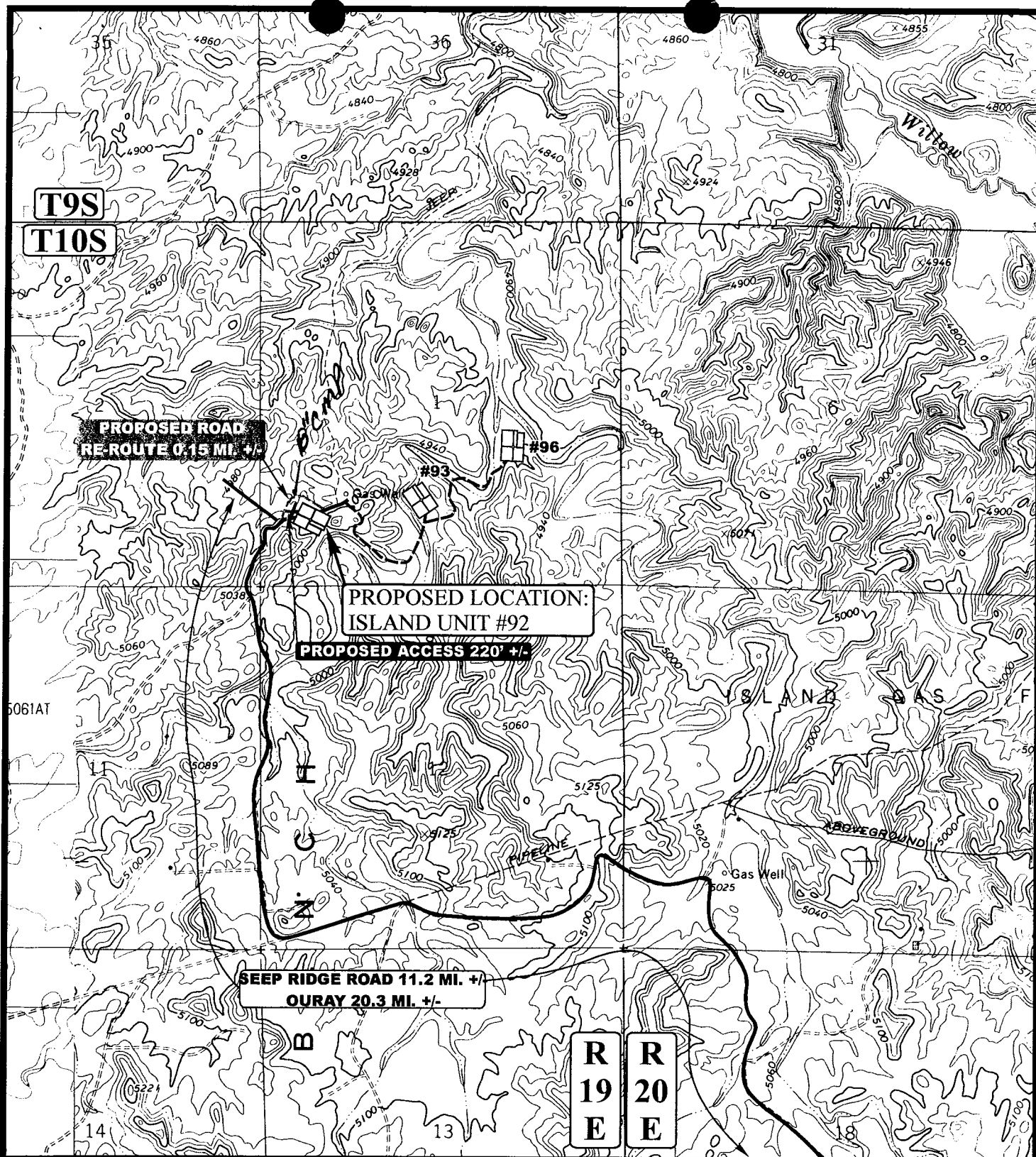


TOPOGRAPHIC
MAP

04 10 08
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: Z.L. REVISED: 00-00-00

A
TOPO



LEGEND:

----- PROPOSED ACCESS ROAD
 ————— EXISTING ROAD

WEXPRO COMPANY

ISLAND UNIT #92
SECTION 1, T10S, R19E, S.L.B.&M.
951' FSL 737' FWL



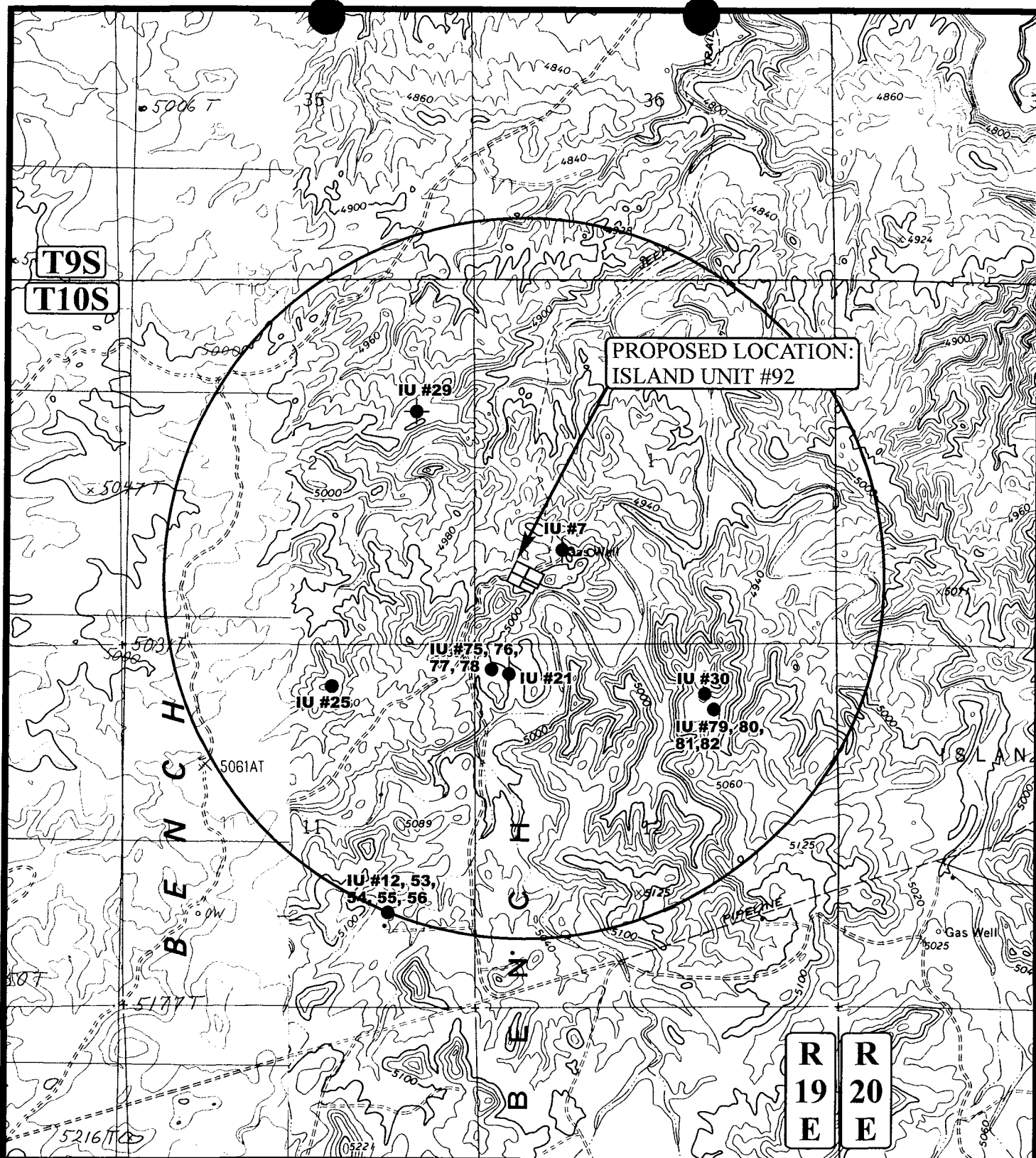
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04 10 08
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00

B
TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



WEXPRO COMPANY

ISLAND UNIT #92
SECTION 1, T10S, R19E, S.L.B.&M.
951' FSL 737' FWL



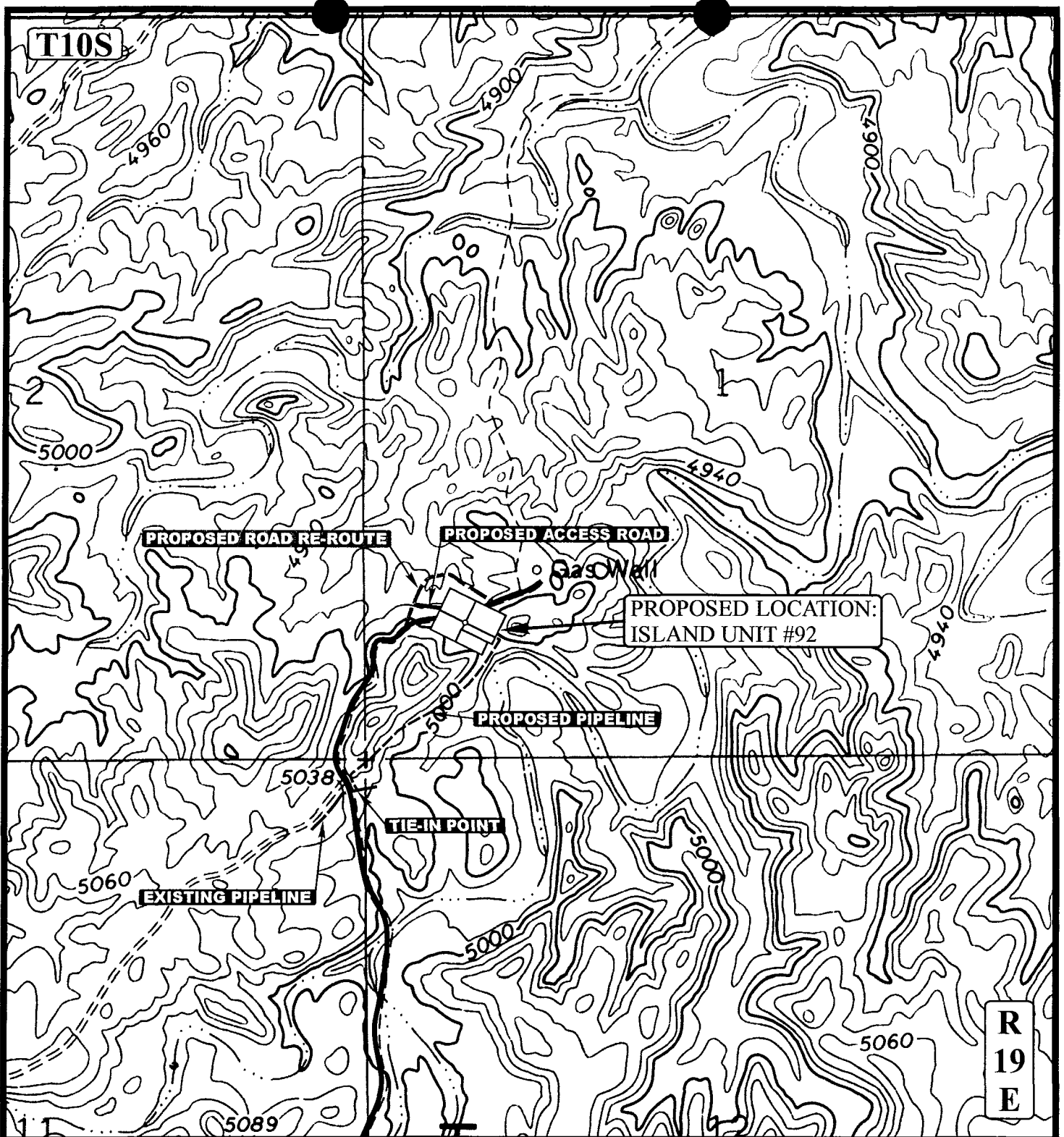
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04 10 08
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,622' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD
- PROPOSED PIPELINE



WEXPRO COMPANY

ISLAND UNIT #92
SECTION 1, T10S, R19E, S.L.B.&M.
951' FSL 737' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

04 10 08
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: Z.L. REVISED: 07-03-08

D
TOPO

WEXPRO COMPANY
LOCATION LAYOUT FOR

ISLAND UNIT #92
SECTION 1, T10S, R19E, S.L.B.&M.

FIGURE #1

SCALE: 1" = 60'

DATE: 04-14-08

Drawn By: L.K.

REV: 07-02-08 C.H.

F-15.7'
El. 4958.1'

Approx.
Top of
Cut Slope

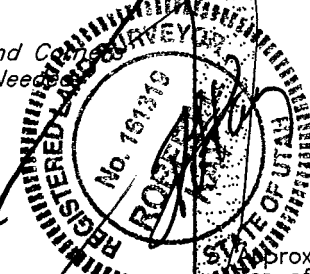
Prevailing
Winds

951' FSL 737' FWL
Proposed Access
Road

Sta. 4+35

C-7.5'
El. 4981.7'

Round C
as Needed



Approx.
Top of
Fill Slope

2-400bbl
Tanks

Existing
Drainage

Sta. 2+25

F-9.8'
El. 4964.0'

TRAILER
TOILET
FUEL

Reclaim
Area

Sta. 0+50

STORAGE
TANK

Sta. 0+00

C-36.9'
El. 5010.7'

Topsoil Stockpile

C-9.7'
El. 4983.5'

C-11.9'
El. 4985.7'

C-9.8'
El. 4983.6'

El. 4999.8
C-46.0'
(btm. pit)

RESERVE PITS
Total Pit Capacity
W/2' of Freeboard
= 37,270 Bbls.±
Total Pit Volume
= 9,150 Cu. Yds

Reserve Pit Backfill
& Spoils Stockpile

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

Pit Topsoil

El. 4986.1'
C-32.3'
(btm. pit)

C-5.4'
El. 4979.2'

C-2.8'
El. 4976.6'

C-6.2'
El. 4980.0'

MUD TANKS
PUMP
MUD SHED
HOPPER
POWER
TOOLS
FUEL

Prod. Unit

CATWALK

PIPE RACKS

RIG

DOG HOUSE

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

10' WIDE BENCH

RESERVE PITS
20' DEEP

1 1/2 : 1 SLOPE

10' WIDE BENCH

Elev. Ungraded Ground at Location Stake = 4976.6'
Elev. Graded Ground at Location Stake = 4973.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/12/2008

API NO. ASSIGNED: 43-047-40412

WELL NAME: ISLAND U 92

OPERATOR: WEXPRO COMPANY (N1070)

PHONE NUMBER: 307-922-5600

CONTACT: G.T. NIMMO

PROPOSED LOCATION:

SWSW 01 100S 190E

SURFACE: 0951 FSL 0737 FWL

BOTTOM: 0951 FSL 0737 FWL

COUNTY: UINTAH

LATITUDE: 39.97198 LONGITUDE: -109.7377

UTM SURF EASTINGS: 607800 NORTHINGS: 4425200

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-4481

PROPOSED FORMATION: MVRD

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 965002976)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10610)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

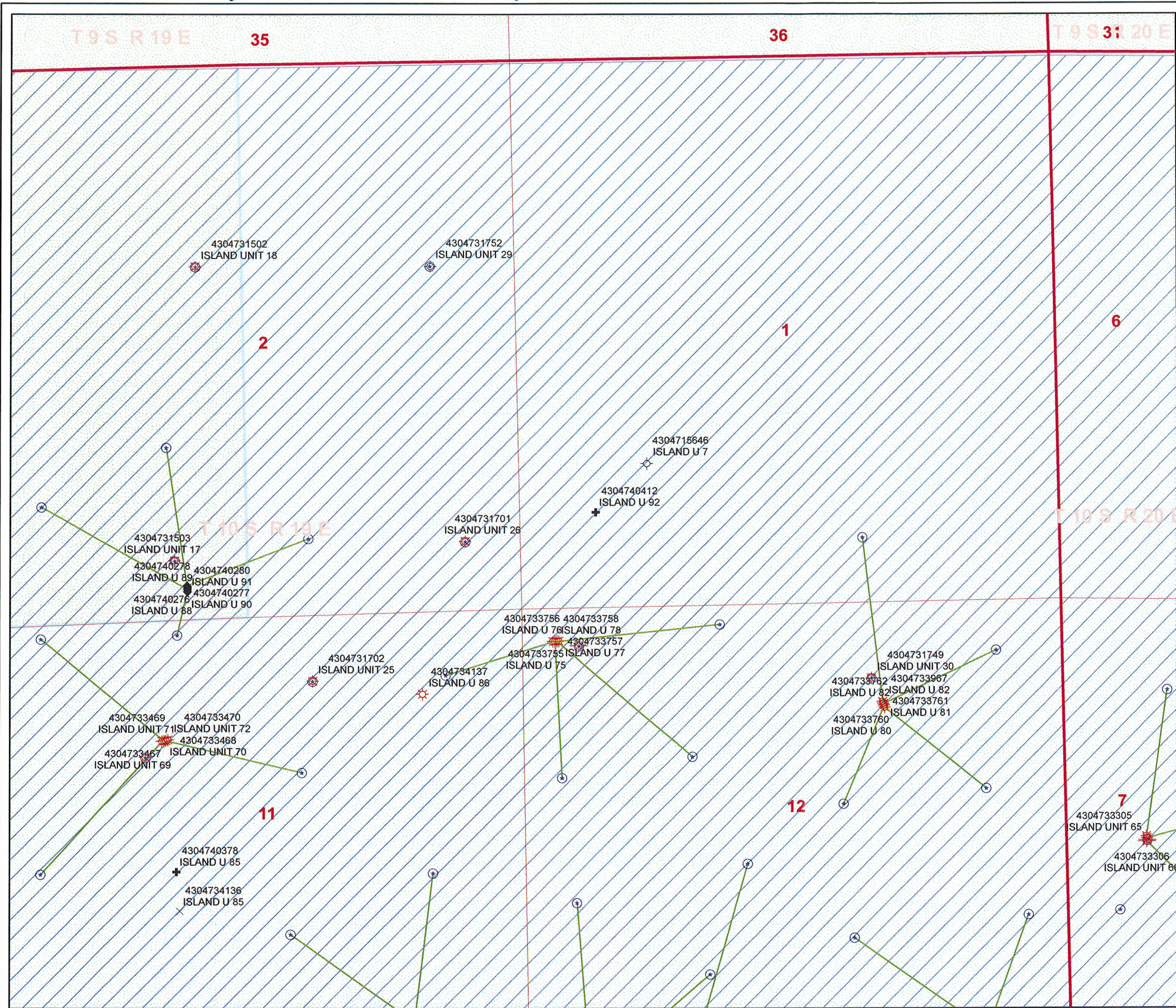
LOCATION AND SITING:

☐ R649-2-3.
Unit: ISLAND
☐ R649-3-2. General
☒ Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
☐ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
☐ R649-3-11. Directional Drill

COMMENTS: _____

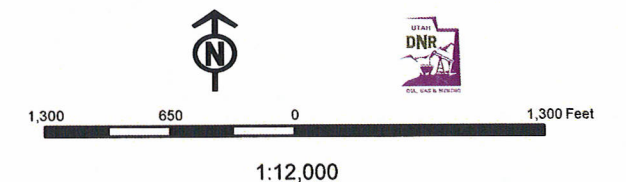
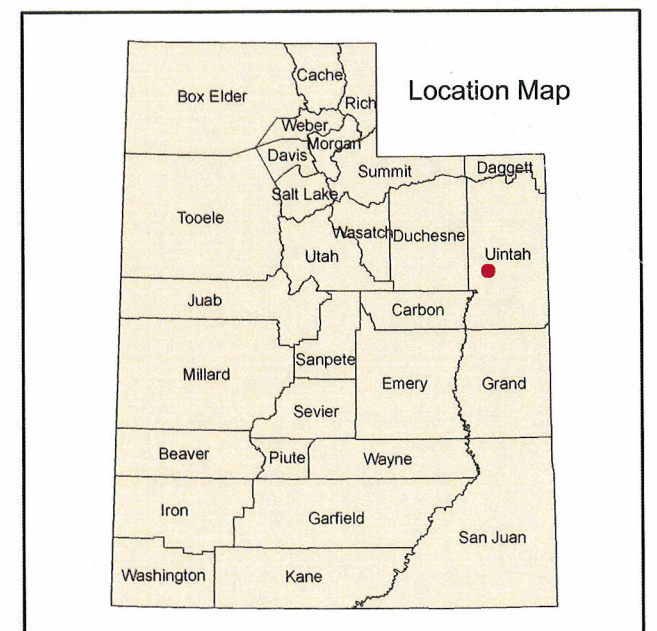
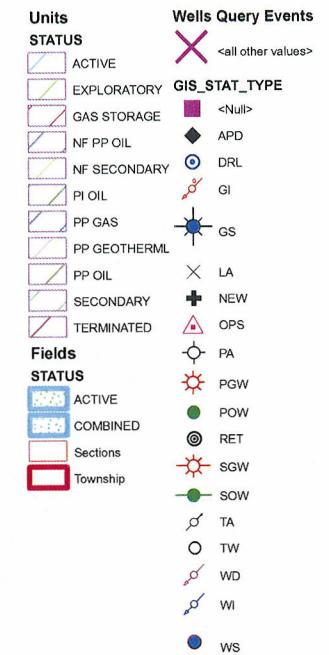
STIPULATIONS: _____

1- Federal Approval
2- Spacing OK



API Number: 4304740412
Well Name: ISLAND U 92
Township 10.0 S Range 19.0 E Section 01
Meridian: SLBM
Operator: WEXPRO COMPANY

Map Prepared:
Map Produced by Diana Mason



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

November 17, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2008 Plan of Development Island Unit, Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2008 within the Island Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Wasatch)

43-047-40412 Island U 92 Sec 01 T10S R19E 0951 FSL 0737 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File – Island Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 22, 2008

Wexpro Company
P O Box 458
Rock Springs, WY 82902

Re: Island Unit 92 Well, 951' FSL, 737' FWL, SW SW, Sec. 1, T. 10 South, R. 19 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40412.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: Wexpro Company
Well Name & Number Island Unit 92
API Number: 43-047-40412
Lease: UTU-4481

Location: SW SW Sec. 1 T. 10 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

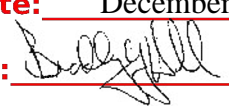
- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-4481
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: WEXPRO COMPANY		7. UNIT or CA AGREEMENT NAME: ISLAND
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902		8. WELL NAME and NUMBER: ISLAND U 92
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0951 FSL 0737 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 01 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047404120000
PHONE NUMBER: 307 922-5612 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/21/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The Island Unit #92 APD was originally approved on 12/22/08 for a period of one year. Wexpro Company requests a renewal of the APD for an additional one year.		
Approved by the Utah Division of Oil, Gas and Mining Date: December 21, 2009 By: 		
NAME (PLEASE PRINT) Paul Jibson		PHONE NUMBER 307 922-5647
SIGNATURE N/A		TITLE Associate Permit Agent
		DATE 12/17/2009



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047404120000

API: 43047404120000

Well Name: ISLAND U 92

Location: 0951 FSL 0737 FWL QTR SWSW SEC 01 TWP 100S RNG 190E MER S

Company Permit Issued to: WEXPRO COMPANY

Date Original Permit Issued: 12/22/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Paul Jibson

Date: 12/17/2009

Title: Associate Permit Agent **Representing:** WEXPRO COMPANY

Date: December 21, 2009

By: 

RECEIVED December 17, 2009

UNITED STATES RECEIVED
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

UTU-4481

6. If Indian, Allottee or Tribe Name
n/a

7. If Unit or CA Agreement, Name and No.
ISLAND UNIT UTU063026X

8. Lease Name and Well No.
ISLAND UNIT NO. 92

9. API Well No. 43 047 40412
PENDING

1a. Type of Work: ☒ DRILL

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator

WEXPRO COMPANY

3a. Address

P.O. BOX 458, ROCK SPRINGS, WY 82902

3b. Phone No. (include area code)

307 922-5600

10. Field and Pool, or Exploratory

ISLAND, WASATCH

4. Location of well (Report location clearly and in accordance with any State requirements. *)

At surface 951' FSL 737' FWL SW SW Lat. 39.971936 Long. 109.738347

At proposed prod. zone
SAME

11. Sec., T., R., M., or Blk. and Survey or Area

1 T 10S R 19E S.L.B.&M

14. Distance in miles and direction from the nearest town or post office*

APPROXIMATELY 32 MILES FROM VERNAL, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. 737'
(Also to nearest drlg. unit line, if any)

16. No. of acres in lease

1,282.52

17. Spacing Unit dedicated to this well

N/A

18. Distance from proposed location*

to nearest well, drilling, completed, 700'
applied for, on this lease, ft.

19. Proposed Depth

11,145'

20. BLM/ BIA Bond No. on file

Nationwide Bond No. 965002976

21. Elevations (Show whether DF, RT, GR, etc.)

4977' ungraded

22. Approximate date work will start*

January 31, 2009

23. Estimated duration

25 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Land, SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by existing bond on file (see item 20 above).

5. Operator certification.

6. Such other site specific information and/ or plans as may be required by authorized officer.

25. Signature

Name (Printed/ Typed)

G. T. NIMMO

Date

11/19/08

Title

OPERATIONS MANAGER

Approved By (Signature)

RECEIVED

Name (Printed/ Typed)

James H. Sparger

Date

AUG 27 2010

Title Acting Assistant Field Manager
Lands & Mineral Resources

SEP 15 2010

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

NOTICE OF APPROVAL

UDOGM

NOS 4/29/08
AFMSG# 08PR0775A
UDOGM
CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Wexpro Company
Well No: Island Unit 92
API No: 43-047-40412

Location: SWSW, Sec.1, T10S R19E
Lease No: UTU-4481
Agreement: Island Unit

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC CONDITIONS OF APPROVAL

Access roads:

- Will conform to standards as outlined in the Bureau of Land Management and Forest Service publication
- Roads shall be constructed/upgraded to meet the needs of anticipated traffic and all-weather road standards.
- Travel off the running surface shall not be allowed.
- During winter:
 - Construction and/or upgrading, the proposed road or existing road shall be cleared of any snow cover and allowed to dry completely.
 - The turnouts shall be kept clear so that water from melting snow will be channeled away from the road.
- Construction and/or upgrading of access roads shall not be allowed during muddy conditions.
- All drainage crossing structures shall be designed to carry 25 – 50 year discharge event.
- The operator shall maintain all roads within the Island Unit for which the operator has approval to use.
 - If potholes develop, the holes shall be filled to prevent detours.
 - Part of old access road that is not needed anymore shall be reclaimed.

Specific Conditions Pertaining to Location Construction:

- Corner #2 will be moved down slope to the south, about 15 ft, and rounded.

Reserve pit:

- The reserve pit shall be designed to prevent the collection of surface runoff.
- Line the reserve pit with 16 mil liner or greater, with felt or hay, straw, mulch bedding. If any of the latter bedding materials are used, it will be certified as weed-free and documentation submitted to the BLM prior to usage.
- Prior to use, the pit will be fenced on three sides, and the fourth side will be fenced at the time the rig is removed.
- The reserve pit will be closed within 90 days (weather permitting).

Restrictions for placement of surface pipelines:

- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they would not wander into the borrow area.

- Pipelines will be buried at all major road and drainage crossings.

Paint all facilities covert green within six months of installation, except those facilities which are required to comply with the Occupational Safety and Health Act (OSHA).

Invasive/Noxious Weeds: The operator will be responsible for treatment and control of invasive/ noxious weeds.

Prior to any treatment on BLM administered lands, a Pesticide Use Proposal will be submitted to the Vernal Field Office for approval.

Reclamation:

All reclamation activities will adhere to the new Wexpro Company "Standard Reclamation Plan", approved by BLM Vernal Field Office on October 7, 2009.

Seed mix - Interim Reclamation:

Common name	Latin name	lbs/acre	Recommended seed planting depth (inches)
Needle & thread grass	<i>Hesperostipa comata</i>	3	½ - 3
Squirreltail grass	<i>Elymus elymoides</i>	4	¼ - 1/2
Indian ricegrass	<i>Achnatherum hymenoides</i>	3	1.5 - 3
Hycest crested wheat grass (hybrid)	<i>Agropyron cristayum/Agropyron desertorum hybrid</i>	2	1/4 – 3/4
Forage kochia	<i>Kochia prostrata</i>	0.25	1/16

Seed mix - Final Reclamation:

Common name	Latin name	lbs/acre	Recommended seed planting depth (inches)
Gardner saltbush	<i>Atriplex gardneri</i>	0.5	1/4 – 3/4
shadscale	<i>Atriplex confertifolia</i>	3	1/2 – 3/4
rabbitbrush	<i>Chryothamnus nauseosus</i>	3	1/2 – 1
Squirreltail grass	<i>Elymus elymoides</i>	4	¼ - 1/2
Indian ricegrass	<i>Achnatherum hymenoides</i>	3	1.5 – 3
Needle & thread grass	<i>Hesperostipa comata</i>	3	½ - 3

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- A formation integrity test shall be performed at the surface casing shoe.
- Gamma Ray Log shall be run from Total Depth to Surface.

Variances Granted:

Air Drilling:

- Properly lubricated and maintained rotating head, variance granted to use a properly maintained and lubricated diverter head in place of a rotating head.
- Blooie line discharge 100' from the well bore, variance granted for blooie line discharge to be 50'-70' from the well bore.
- Automatic igniter. Variance granted for igniter due to water mist.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for air compressors to be located within 50 feet from the well bore and opposite from the blooie line.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-4481
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: WEXPRO COMPANY		7. UNIT or CA AGREEMENT NAME: ISLAND
3. ADDRESS OF OPERATOR: P.O. Box 458 , Rock Springs, WY, 82902		8. WELL NAME and NUMBER: ISLAND U 92
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0951 FSL 0737 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 01 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047404120000
PHONE NUMBER: 307 922-5612 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

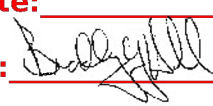
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The Island Unit #92 APD was originally approved on 12/22/2008 for a period of one year. An APD Renewal for an additional one year was approved on 12/21/2009. At this time Wexpro Company is requesting an additional one year APD Renewal.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 12/23/2010

By: 

NAME (PLEASE PRINT) Paul Jibson	PHONE NUMBER 307 922-5647	TITLE Permit Agent
SIGNATURE N/A		DATE 12/15/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047404120000

API: 43047404120000

Well Name: ISLAND U 92

Location: 0951 FSL 0737 FWL QTR SWSW SEC 01 TWP 100S RNG 190E MER S

Company Permit Issued to: WEXPRO COMPANY

Date Original Permit Issued: 12/22/2008

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Paul Jibson

Date: 12/15/2010

Title: Permit Agent **Representing:** WEXPRO COMPANY

Date: 12/23/2010

By:

RECEIVED December 15, 2010



GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 14, 2012

Wexpro Company
P.O. Box 458
Rock Springs, WY 82902

Re: APD Rescinded – Island U 92, Sec. 1, T.10S, R.19E,
Uintah County, Utah API No. 43-047-40412


Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on December 22, 2008. On December 21, 2009 and December 23, 2010 the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective March 14, 2012.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

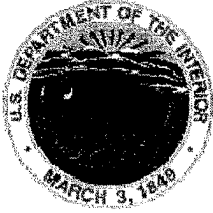
If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Green River District
Vernal Field Office
170 South 500 East
Vernal, UT 84078

<http://www.blm.gov/ut/st/en/fo/vernal.html>



Jan 24 2014

IN REPLY REFER TO:
3160 (UTG011)

Paul Jibson
Wexpro Company
PO Box 458
Rock Springs, WY 82902

Re: Notice of Expiration
Well No. Island Unit #92
SWSW, Sec. 1, T10S, R19E
Uintah County, Utah
Lease No. UTU-4481
Island Unit

43-047 40412

RECEIVED
FEB 14 2014
DIV. OF OIL, GAS & MINING

Dear Paul:

The Application for Permit to Drill (APD) for the above-referenced well was approved on August 27, 2010. No extension of the original APD was requested. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location in the future, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

If you have any questions regarding this matter, please contact Robin R. Hansen at (435) 781-3428.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

cc: UDOGM

bcc: Well File
I&E Asst.